

**STATE OF GEORGIA
BEFORE THE PUBLIC SERVICE COMMISSION**

In Re:)
Georgia Power Company's) Docket No. 56765
Fuel Cost Recovery Application (FCR-27))

**NOTICE OF FILING OF GEORGIA POWER COMPANY'S
FUEL COST RECOVERY APPLICATION (FCR-27)**

Pursuant to O.C.G.A. § 46-2-26(c), Georgia Power Company ("Georgia Power" or the "Company") hereby gives notice ("Notice") of and files with the Georgia Public Service Commission (the "Commission"), this application ("Application") for a change in fuel rates.

The Application includes new fuel cost recovery ("FCR") tariffs, designated as "FCR-27", "TOU-FCR-7, and "TOU-FCR-TP-5". The Company proposes to make the new FCR tariffs effective for bills rendered beginning June 1, 2026.

1.

Pursuant to the existing FCR tariff (FCR-26), accepted by the Commission on May 25, 2023, the Company has applied the following fuel cost recovery rates, as stated in the FCR-26 tariff, with bills rendered after June 1, 2023:

June through September:

Secondary Distribution customers.....	4.5876¢ per kWh
Primary Distribution customers	4.5055¢ per kWh
Transmission customers.....	4.4741¢ per kWh

October through May:

Secondary Distribution customers.....	4.2859¢ per kWh
Primary Distribution customers	4.2091¢ per kWh
Transmission customers.....	4.1798¢ per kWh

As required by law and pursuant to the Commission’s direction, the Company will continue to bill at the FCR-26 rate through May 2026, or as otherwise directed by the Commission.

2.

In this Application, the Company requests a decrease in its FCR rates based on the Company’s projected fuel costs from June 2026 through May 2028. The proposed change will result in a decrease of approximately 12.6% in the FCR rates, which equates to a decrease of approximately 3.18% or \$5.74 per month on the total bill of the typical 1,000 kWh residential customer.

3.

The FCR-27 rate proposed by Georgia Power is a seasonal fuel rate. The FCR-27 rates proposed in this Application is as follows:

June through September:

Secondary Distribution customers.....	3.8158¢ per kWh
Primary Distribution customers	3.7475¢ per kWh
Transmission customers.....	3.7214¢ per kWh

October through May:

Secondary Distribution customers.....	3.8657¢ per kWh
Primary Distribution customers	3.7965¢ per kWh
Transmission customers.....	3.7700¢ per kWh

4.

Attachment A to this Notice is the proposed FCR-27 tariff, which provides for the charges specified therein and as described in paragraphs two through four above beginning June 1, 2026.

5.

Attachment B to this Notice is the proposed TOU-FCR-7 tariff, which provides for the charges specified therein beginning June 1, 2026.

6.

Attachment C to this Notice is the proposed TOU-FCR-TP-5 tariff, which provides for the charges specified therein beginning June 1, 2026.

7.

In addition, Georgia Power requests Commission approval of the modification of the interim fuel rider adjustment (“IFR”) mechanism first adopted by the Commission in FCR-21 and modified in FCR-22 and FCR-23. The proposed modification would increase the IFR threshold from the current amount of \$200 million approved by the Commission to \$300 million.

8.

Additionally, Georgia Power requests to expand its natural gas hedging program by increasing both the percentage of budgeted burn that may be hedged and the length of the hedging window. The Company is currently allowed to hedge 40% of its budgeted natural gas burn, up to 36 months. The Company is requesting the limits of the hedging program be increased to 60% of its budgeted natural gas burn up to 48 months.

9.

The Company hereby gives notice that it will cease applying Georgia Power rates FCR-26, TOU-FCR-6, and TOU-FCR-TP-4 effective with bills rendered beginning June 1, 2023, or as otherwise directed by the Commission.

10.

(a) Included with this Notice is the Pre-Filed Testimony and Exhibits of Adam D. Houston and Matthew S. Berrigan, which are submitted in explanation of the proposed rates;

(b) As required by O.C.G.A. § 46-2-26(k), the name and address of each person, firm or corporation from whom the Company presently expects to purchase fuel or fuel transportation services for June 2026 through May 2028, is listed on Attachment D to this Notice; and

(c) Also being filed today are the Minimum Filing Requirements in accordance with Commission Rule 515-2-1-.04(6).

WHEREFORE, the Company respectfully requests that the Commission conduct a public hearing as set forth in O.C.G.A. § 46-2-26(d) and, following such hearing, issue an order approving FCR-27, TOU-FCR-7 and TOU-FCR-TP-5 as the revised fuel cost recovery rates, effective with bills rendered beginning June 1, 2026, or as otherwise directed by the Commission.

Respectfully submitted,



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